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IDAHO PUBLIC
UTILITIES COMMISSION

June 18, 2015

Jean Jewell
Commission Secretary
Idaho Public Utilities Commission
472 West Washington Street
Boise, Idaho 83702
HAND DELIVERY

Re: Dr. Readings Replacement Page 15 Dockets No. IPC-E-15-01; AVC-E-15-01; PAC-E-15-03

Dear Ms. Jewell:

Enclosed please find replacement page 15 to Dr. Reading's prefiled direct testimony in the above referenced dockets. Also enclosed is a disc with his direct testimony in word format.

Please give me a call if you have any questions.

Sincerely

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Attorneys for Simplot/Clearwater

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IDAHO PUBLIC
UTILITIES COMMISSION

Attorneys for J.R. Simplot Company and
Clearwater Paper Corporation

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

| | | |
|---|---|-------------------------------------|
| IN THE MATTER OF IDAHO POWER |) | |
| COMPANY'S PETITION TO MODIFY |) | CASE NO. IPC-E-15-01 |
| TERMS AND CONDITIONS OF PURPA |) | |
| PURCHASE AGREEMENTS |) | |
| |) | |
| <hr/> | | |
| IN THE MATTER OF IDAHO POWER |) | |
| CORPORATION'S PETITION TO MODIFY |) | CASE NO. AVU-E-15-01 |
| TERMS AND CONDITIONS OF PURPA |) | |
| PURCHASE AGREEMENTS |) | |
| |) | |
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| IN THE MATTER OF ROCKY MOUNTAIN |) | |
| POWER COMPANY'S PETITION TO |) | CASE NO. PAC-E-15-03 |
| MODIFY TERMS AND CONDITIONS OF |) | |
| PURPA PURCHASE AGREEMENTS |) | REPLACEMENT PAGE # 15 IN DR. |
| |) | READING'S PREFILED DIRECT |
| |) | TESTIMONY |
| |) | |

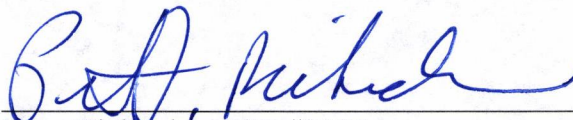
The J. R. Simplot Company and Clearwater Paper Corporation hereby provide the enclosed replacement page 15 to the direct prefiled testimony of Dr. Reading. Dr. Reading's original page 15 contained a chart with an error in the calculation of the production costs

associated with Idaho Power's Bennett Mt. power plant. Instead of \$253.87 per MWh the chart in the middle of the page should reflect a cost of \$171.28 per MWh.

The corrected chart on page 15 does not change Dr. Reading's insights into the relationship (relative rankings) of Idaho Power's most expensive resource to its least expensive resource. In addition, the corrected chart does not necessitate any change in Dr. Reading's testimony as to how much less expensive PURPA projects are when compared to the costs of Idaho Power's other resources. Therefore no other changes are necessitated to Dr. Reading's testimony.

Please substitute the attached for the original page 15 in your testimony notebooks.

Dated at Boise, Idaho, this 17th day of June 2015.

A handwritten signature in blue ink, appearing to read "P. Richardson", written over a horizontal line.

Peter Richardson ISB #3195
Richardson Adams, PLLC

CERTIFICATE OF SERVICE

I hereby certify that on the 17th day of June, 2015, I served the forgoing J. R. SIMPLOT COMPANY'S and CLEARWATER PAPER CORPORATION'S replacement page # 15 in Docket Nos. IPC-E-15-01, AVU-E-15-01 and PAC-E-15-03 via electronic mail as noted below.

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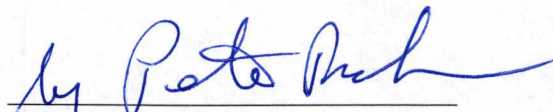
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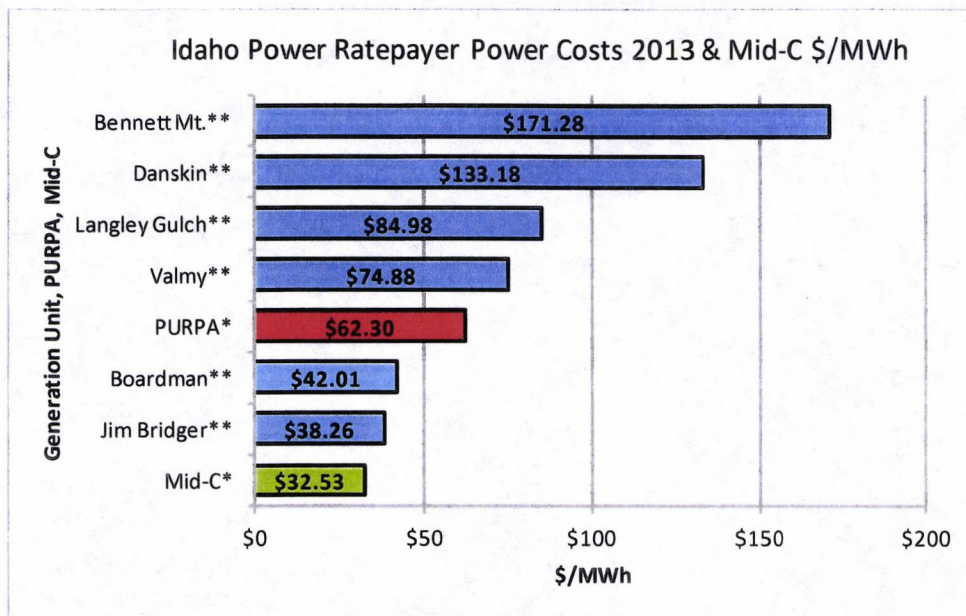
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Nina Curtis

1 lowest cost non-hydro resource on Idaho Power's system. Two of the Company's coal
 2 resources have a lower cost than PURPA resources with the other four thermal units at a
 3 higher cost. This does not take into account the additional costs that might be necessary
 4 for coal plant upgrades for environmental compliance for the Company's non-PURPA
 5 resources that may be necessary in the near future.

Chart 1 (Corrected)



Source:

* R. Allphin Exhibit 10

** Attachment 2 - Response to Simplot's Request No. 13, 2013; 'Net Plant' * .18 for Capacity;
 Response to Simplot's Request No. 5(d), annual revenue requirement is 18% of capital Cost;
 Production Expense' and 'Net Generation', 2013 FERC Form 1

6
 7
 8 **Q. DR. READING, I DO NOT SEE IDAHO POWER'S HYDRO RESOURCES IN**
 9 **YOUR CHART 1. SINCE, DEPENDING ON STREAM FLOWS, IDAHO**
 10 **POWER'S HYDRO RESOURCES MAKE UP HALF OF THE COMPANY'S**
 11 **ENERGY SUPPLY, WHY HAVE YOU EXCLUDED THEM FROM YOUR COST**
 12 **COMPARISONS?**

13 **A.** Idaho Power's hydro facilities are certainly the Company's lowest cost resource with a
 14 depreciated rate base and very low variable running cost. Also, depending on stream flow